

For All territory served
Community, Town or City

P.S.C. No. 17

Original Sheet No. 13

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C1

RATE
 PER UNIT

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

MONTHLY RATE

Consumer Charge	\$535.00
Demand Charge	5.39 per kW of billing demand
Energy Charge	.03368 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 01 1988

PURSUANT TO 207 KAR 5:011,
 SECTION 9(1)

BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 5, 1987 DATE EFFECTIVE January 1, 1988

ISSUED BY Bob Kincaid TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 10027 dated October 1, 1987

C10-88

For All territory served
Community, Town or City

P.S.C. No. 17

Original Sheet No. 14

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE C1	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall not be less than the sum of (a) and (b) below:</p> <p>(a) The product of the billing demand multiplied by the demand charge, plus</p> <p>(b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.</p> <p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>SPECIAL PROVISIONS</u></p> <p>1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1988</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE October 5, 1987 DATE EFFECTIVE January 1, 1988

ISSUED BY Bob Kincaid TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10027 dated October 1, 1987.

C10-88

For All territory served
Community, Town or City

P.S.C. No. 17

Original Sheet No. 15

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C1

RATE
 PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 01 1988

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: George A. Hill
 PUBLIC SERVICE COMMISSION MANAGER

D. OF ISSUE October 5, 1987 DATE EFFECTIVE January 1, 1988

ISSUED BY Bob Kincaid TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 10027 dated October 1, 1987

C10-88

For All territory served
Community, Town or City

P.S.C. No. 17

Original Sheet No. 16

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C2

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge	5.39 per kW of billing demand
Energy Charge	.02868

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MONTHS

October through April	7:00 a.m. to 12:00 p.m. 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

HOURS APPLICABLE FOR DEMAND BILLING EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
[Signature]
PUBLIC SERVICE COMMISSION MANAGER

D. E OF ISSUE October 5, 1987 DATE EFFECTIVE January 1, 1988

ISSUED BY Bob Kincaid TITLE President and General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10027 dated October 1, 1987

C-10-88

For All territory served
Community, Town or City

P.S.C. No. 17

Original Sheet No. 17

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C2

RATE
 PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

(a) The product of the billing demand multiplied by the demand charge, plus

(b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JAN 01 1988
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

SPECIAL PROVISIONS

- Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

D. OF ISSUE October 5, 1987 DATE EFFECTIVE January 1, 1988

ISSUED BY Bob Kinier TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10027 dated October 1, 1987

C10-88

For All territory served
Community, Town or City

P.S.C. No. 17

Original Sheet No. 18

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C2

RATE
 PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 01 1988

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 5, 1987 DATE EFFECTIVE January 1, 1988

ISSUED BY Bob Kincaid TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 10027 dated October 1, 1987

C10-88

For All territory served
Community, Town or City

P.S.C. No. 17

Original Sheet No. 19

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3

RATE
 PER UNIT

AVAILABILITY

Applicable to contracts with demand of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

MONTHLY RATE

Consumer	\$1,069.00
Demand Charge	5.39 per kW of billing demand
Energy Charge	0.02768

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 01 1988

PURSUANT TO KRS 207 KAR 5:011,
 SECTION 9 (1)

Glenn Miller
 PUBLIC SERVICE COMMISSION MANAGER

D. OF ISSUE October 5, 1987 DATE EFFECTIVE January 1, 1988
 ISSUED BY Bobb Kincer TITLE President and General Manager
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 10027 dated October 1, 1987

010-88

For All territory served
Community, Town or City

P.S.C. No. 17

Original Sheet No. 20

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3

RATE
 PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 01 1988

807 KAR 5:011,
 SECTION 9 (1)
 BY: James L. Lyle
 PUBLIC SERVICE COMMISSION MANAGER

SPECIAL PROVISIONS

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

DATE OF ISSUE October 5, 1987 DATE EFFECTIVE January 1, 1988

ISSUED BY Bob Kincaid TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10027 dated October 1, 1987.

C 10-88

For All territory served
Community, Town or City

P.S.C. No. 17

Original Sheet No. 21

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3	RATE PER UNIT
<p>All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>TERMS OF PAYMENT</u></p> <p>The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.</p> <p><u>TEMPORARY SERVICE</u></p> <p>Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated cost of electricity. Both fees will be paid in advance.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1988</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE October 5, 1987 DATE EFFECTIVE January 1, 1988

ISSUED BY Bob Kincaid TITLE President and General Manager

Name of Officer

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